Summary report AK151023-1.3

Cup Anemometer Classification

According to IEC 61400-12-1 Edition 2.0 (2017-03) Classification Scheme

Description	on of Ane	emometer		
		Adolf Thies Gn Hauptstrasse 7 37083 Göttinge	76	
Identificatio	on: First C	Class Advance	ed II	
4.3352.00.000; 4.3352.10.000				
SN: 0113001;	0113002;0 [,]	113003;0113004	;0113005	
Dimension:				
Body diameter:	50 mm	Body length:	95 mm	
Total length:	290 mm	Shaft diameter:	18 mm	
Тор:	38 mm			
Rotor diameter:	240 mm	Cup diameter:	80 mm	
Cup tilt angle:	2.5 deg	Flaps (approx):	28 x 31 mm	

Reference:

Deutsche WindGuard Wind Tunnel Services GmbH							
Measuring period:	04.2014 – 05.2017						
Test site:	Varel, Germany						
Wind Tunnel:	Deutsche WindGuard Wind Tunnel Services GmbH, Varel						

Procedure:

The classification is based on numerical integration of the differential equation which describes the response of a cup anemometer to fluctuating wind speeds. The chosen spectrum of the wind speed time series was a *Kaimal* spectrum for non-isotropic condition (turbulence length scale 350 m. The time series have been generated with a software tool provided by Risø - National Laboratory, Denmark. Other parameters which influence the response of an anemometer in fluctuating wind conditions are:

- Off axis response for different tilt angles
- Friction changes in bearings due different ambient temperatures and air pressure
- Driving and braking torque of the cups during rotation
- Inertia of the rotor
- Air density

All relevant parameters have been measured in various wind tunnels of Deutsche WindGuard Wind Tunnels Services GmbH. The driving and braking forces used in the numerical model have been derived from the measured step response (step up and step down test) of the tested anemometer according to IEC 61400-12-1 Edition 2.0. The direct influence of air density was measured using a specially designed variable air density wind tunnel, instead of calculating the influence of the air density by using torque measurements.

In addition, results of the field comparison are presented in this summary.

Tilt angular responce

Reference:

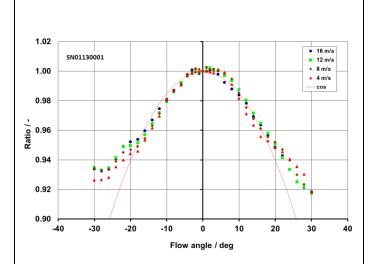
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WindGuard quality system procedure for calibration of wind speed sensors at nonhorizontal inflow conditions: D 5832

Accredited according to IEC 17025

Result:

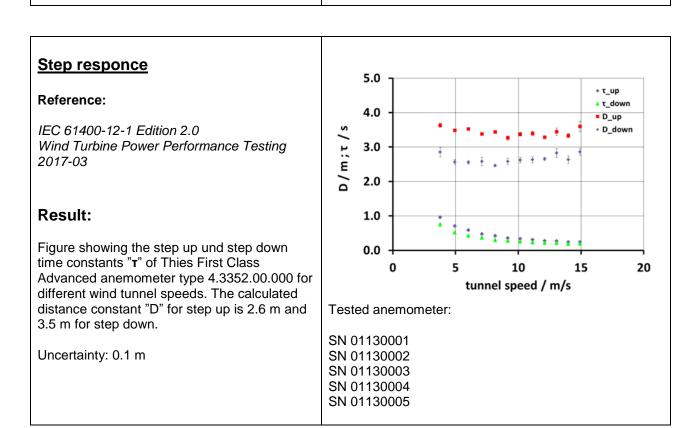
Figure showing the of axis response of Thies First Class advanced anemometer type 4.3352.00.000 for tunnel speeds of 4 m/s, 8 m/s, 12 m/s and 16 m/s.

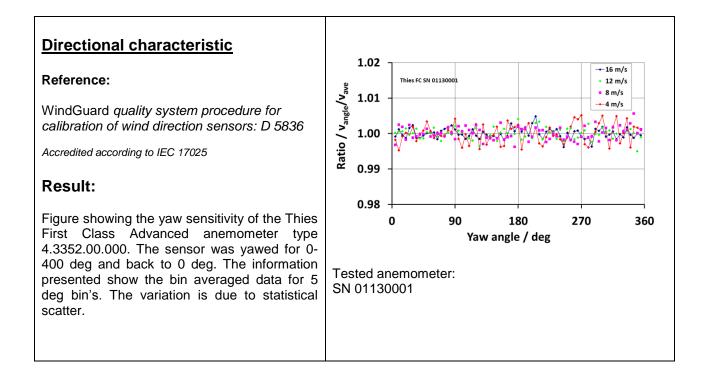


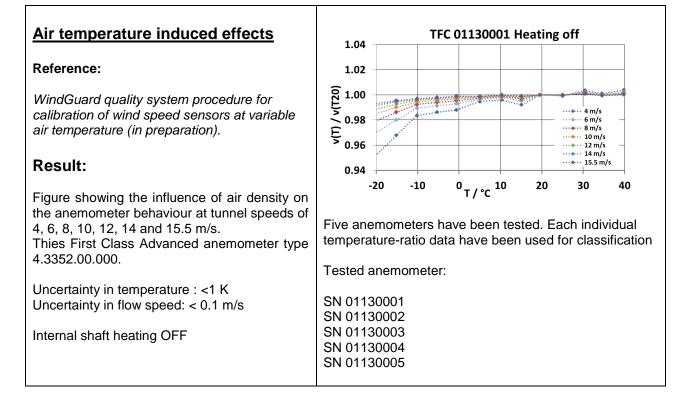
Five anemometers have been tested. Each individual tilt data have been used for classification

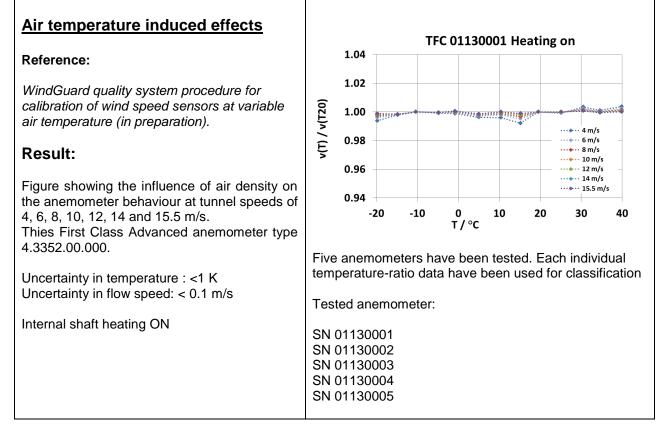
Tested anemometer:

SN 01130001 SN 01130002 SN 01130003 SN 01130004 SN 01130005









Air density induced effects	Thies FCA (SN: 01130001)					
Reference: WindGuard quality system procedure for calibration of wind speed sensors at variable air density (in preparation).	1.01 1.00					
Result:	ⓐ 0.98 0.97 0.8 0.9 1.0 1.1 1.2 1.3 1.4					
Figure showing the influence of air density on the anemometer behaviour at tunnel speed of 4, 6, 8, 10,12, 14 and 15.5 m/s. Thies First Class Advanced anemometer type 4.3352.00.000.	p / kg/m ³ Five anemometers have been tested. Each individual ai density-ratio data have been used for classification					
Uncertainty in temperature: <1 K Uncertainty in air pressure : < 2 hPa Uncertainty in flow speed: < 0.1 m/s	Tested anemometer: SN 01130001 SN 01130002 SN 01130003 SN 01130004 SN 01130005					

DEUTSCHE WINDGUARD

Classification parameters

	Class A Terrain meets requirements in Annex B	Class B	Class C Terrain meets requirements in Annex B	Class D Terrain does not meet requirements in Annex B	Class S ³⁴ Special class with user defined ranges
		Terrain does not meet requirements in Annex B			
	Range	Range	Range	Range	Range
Wind speed V (m/s)	4 to 16	4 to 16	4 to 16	4 to 16	4 to 16
Turbulence intensity	0,03 to 0,12 + 0,48/∨	0,03 to 0,12 + 0,96/∨	0,03 to 0,12 + 0,48/∀	0,03 to 0,12 + 0,96/∨	0,03 to 0,12 + 0.96/V
Turbulence ³⁵ structure $\sigma_{\rm u}^{\prime}/\sigma_{\rm w}^{\prime}$	1/0,8/0,5*	1/0,8/0,5*	1/0,8/0,5*	1/0,8/0,5*	1/0.8/0.5
Air temperature (°C)	0 to 40	-10 to 40	-20 to 40	-20 to 40	-20 to 40
Air density (kg/m ³)	0,9 to 1,35	0,9 to 1,35	0,9 to 1,35	0,9 to 1,35	1.05 to 1.35
Average upflow angle (°)	-3 to 3	-15 to 15	-3 to 3	-15 to 15	-15 to 15
Wind direction $(^{\circ})^{36}$	Cups and sonics: 0° to 360°	Cups: 0° to 360° Sonics: user defined			

Table 1 Classification parameters according to IEC 61400-12-1 Edition 2.0 2017-03 used for classification

Class A Classification

Reference:

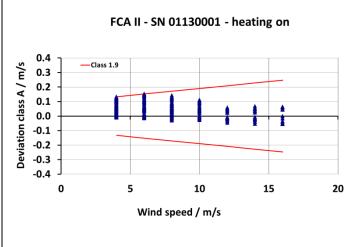
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class A definition.

Internal shaft heating: ON

Classification index: A 1.8 (average of five sensors)



Class A Classification

Reference:

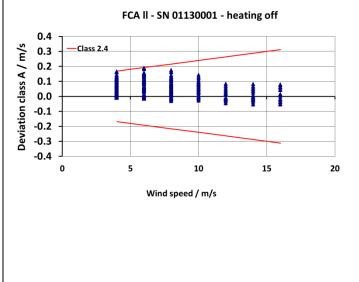
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class A definition.

Internal shaft heating: OFF

Classification index: A 2.3 (average of five sensors)





Class B Classification

Reference:

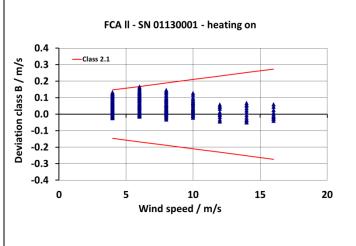
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class B definition.

Internal shaft heating ON

Classification index: B 2.0 (average of five sensors)



Class B Classification

Reference:

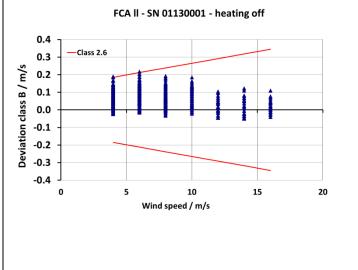
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class B definition.

Internal shaft heating OFF

Classification index: B 2.7 (average of five sensors) :





Class C Classification

Reference:

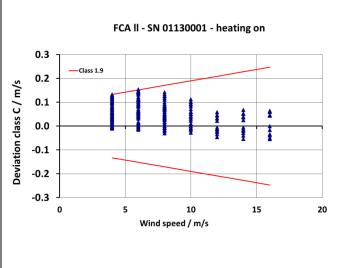
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class C definition.

Internal shaft heating ON

Classification index: C 1.8 (average of five sensors)



Class C Classification

Reference:

IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

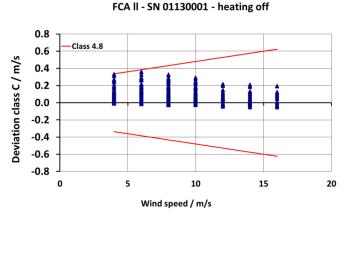
Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class C definition.

Internal shaft heating OFF

Classification index C 4.4

(average of five sensors) :







Class D Classification

Reference:

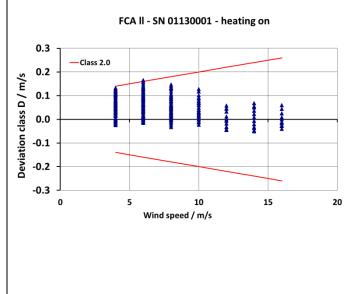
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class D definition.

Internal shaft heating ON

Classification index: D 2.0 (average of five sensors)



Class D Classification

Reference:

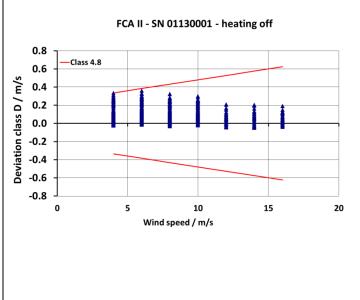
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class D definition.

Internal shaft heating OFF

Classification index: D 4.6 (average of five sensors)



Class S Classification

Reference:

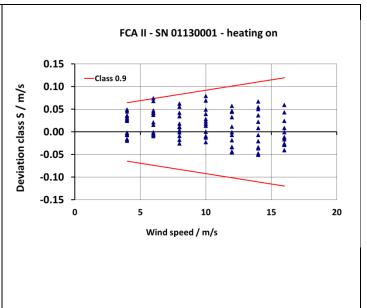
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class S definition.

Internal shaft heating ON

Classification index: S 0.9 (average of five sensors)



Class S Classification

Reference:

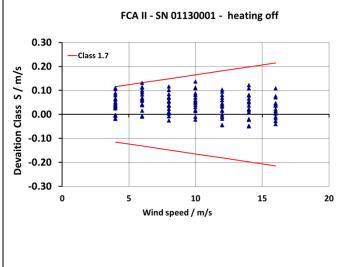
IEC 61400-12-1 Edition 2.0 Wind Turbine Power Performance Testing 2017-03

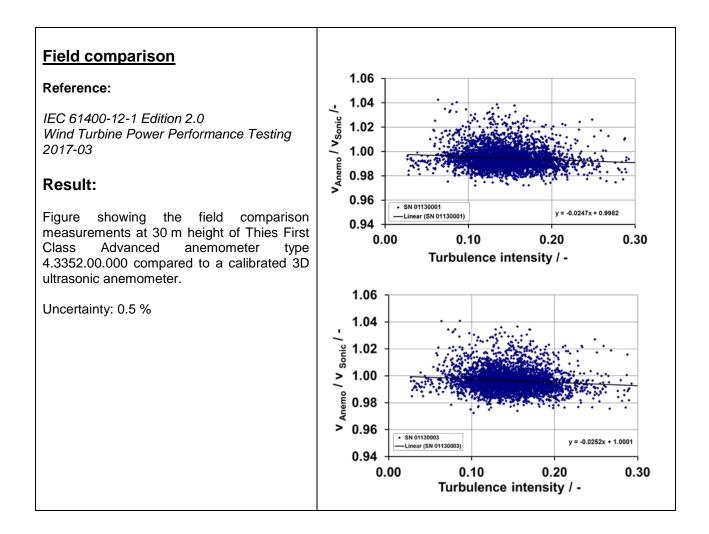
Result:

Figure showing the calculated total deviation of the Thies First Class Advanced anemometer type 4.3352.00.000 taking into account all influencing parameters according to Class S definition.

Internal shaft heating OFF

Classification index: S 1.7 (average of five sensors)





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Results presented in this report are valid for the item tested only.

Deutsche WindGuard Wind Tunnel Services GmbH

Oldenburger Str. 65, 26316 Varel Tel. #49 (0)4451 9515 0; Fax: #49 (0) 4451 9515 29 e-mail d.westermann@windguard.de, www.windguard.de

Varel, 2017 - 09 - 18

Deutsche WindGuard

Wind Tunnel Services GmbH Oldenburger Straße 65 D-26316 Varel Tel.: 04451/95 15 - 0 · Fax: 95 15 - 29

Dipl. Phys. D. Westermann